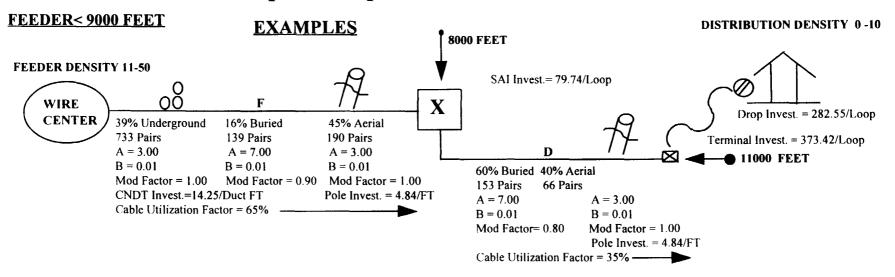
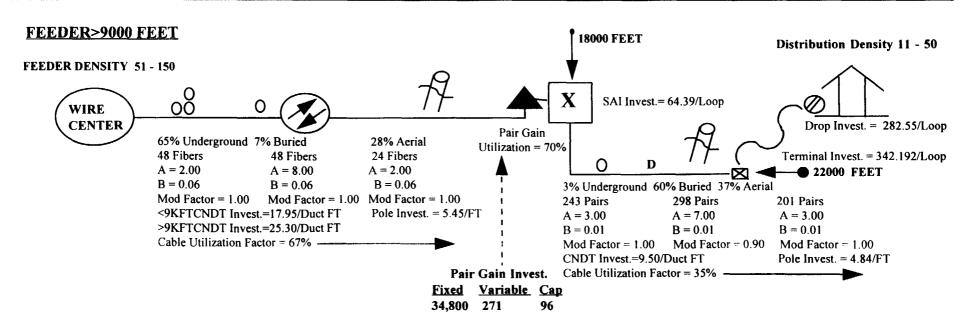
				INVESTMENT	PER LINE					
DENSITY	SAI\$	% SAI	\$ PER LN	BLDG \$	% BLDG.	\$ PER LN	X CONN \$	% X CONN	\$ PER LN	TOTAL \$
0 - 10	\$57.14	5%	\$2.86	\$75.85	8%	\$6.07	\$81.40	87%	\$70.82	\$79.74
Nov-50	\$45.71	25%	\$11.43	\$39.48	10%	\$3.95	\$75.40	65%	\$49.01	\$64.39
51 - 150	\$38.09	50%	\$19.05	\$28.88	14%	\$4.04	\$31.40	36%	\$11.30	\$34.39
151 - 500	\$21.16	80%	\$16.93	\$23.58	20%	\$4.72	\$ -	0%	N/A_	\$21.65
501 - 2000	\$21.16	74%	\$15.66	\$18.65	26%	\$4.85	\$	0%	N/A	\$20.51
2001 - 5000	\$21.16	68%	\$14.39	\$18.57	32%	\$5.94	\$ -	0%	N/A	\$20.33
> 5000	\$17.25	47%	\$8.11	\$18.52	53%	\$9.82	\$ -	0%	N/A	\$17.92

		TER	MINALS -	INVEST	MENTS PER L	INE		
	TERM	INAL \$	TERMIN	IAL MIX	AVE INVEST	% SINGLE	AVE	INVEST
	BURIED	AERIAL	BURIED AERIAL		SUB TOTAL	FAMILY	SING	SLE FAM.
	Α	В	С	D	E	F		G
DENSITY					(A*C)+(B*D)			E*F
0 - 10	\$ 481.73	\$ 303.27	60%	40%	\$ 410.35	91%	\$	373.42
11 - 50	\$ 445.02	\$ 269.86	63%	37%	\$ 380.21	90%	\$_	342.19
51 - 150	\$ 385.51	\$ 227.87	70%	30%	\$ 338.22	86%	\$	290.87
151 - 500	\$ 276.45	\$ 160.39	70%	30%	\$ 241.63	80%	\$	193.30
501 - 2000	\$ 108.32	\$ 62.84	85%	15%	<b>\$</b> 101.50	74%	\$_	<u>75.</u> 11
2001-5000	\$ 73.03	\$ 42.37	95%	5%	\$ 71.50	68%	\$_	48.62
5000+	\$ 44.22	\$ 25.66	98%	2%	\$ 43.85	47%	\$	20.61

		DRO	P INVEST	MENT PE	RLINE		
DENSITY	DRO	OP \$	DROP MIX		INVEST	% SINGLE	AVE INVEST
	BURIED	AERIAL	BURIED	AERIAL SUB TOTAL		FAMILY	SINGLE FAM.
	Α	В	С	D	(A*C)+(B*D)	F	F*G
0 - 10	\$ 323.60	\$ 290.82	60%	40%	\$ 310.49	91%	\$ 282.55
<u> 11 - 5</u> 0	\$ 290.33	\$ 261.36	63%	37%	\$ 279.61	90%	\$ 251.65
51 - 150	\$ 236.13	\$ 217.98	70%	30%	\$ 230.68	86%	\$ 198.39
151 - 500	\$ 160.67	\$ 160.68	70%	30%	\$ 160.67	80%	\$ 128.54
501 - 2000	\$ 115.20	\$ 123.19	85%	15%	\$ 116.40	74%	\$ 86.14
2001-5000	\$ 114.22	\$ 123.19	95%	5%	\$ 114.66	68%	\$ 77.97
5001+	\$ 102.23	\$ 113.82	98%	2%	\$ 102.46	47%	\$ 48.16

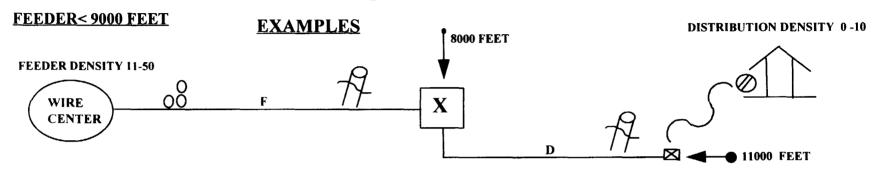




## UNIVERSAL SERVICE Pacific Bell Cost Proxy Model Loop Assumptions and Calculations

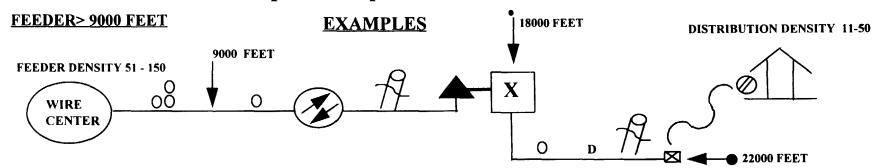
PA	IR GAIN EQ	UIPMENT II	NVESTMENT	S - FRC 25	7C						
	(DIGITAL LOOP CARRIER)										
		FIXED \$	VARIABLE	CHAN.							
	DENSITY	PER LOC	\$ PER PR	CAP.							
	0-10	27800	121	24							
	11-50	34800	271	96							
	51-150	34800	271	96							
	151-500	115000	125	672							
	501-2000	115000	125	672							
	2001-5000	140000	125	1344							
	5001+	140000	125	1344							

DOES NOT REPRESENT PACIFIC BELL COST



<u>CA</u>	<u> BLE INVESTMENT</u> - L	ength x {(A-Cost +(B Cost x Cable Size))/ Cable Size / Cable Util	ization x Modifying Factor)
			INVESTMENT
F	Underground - 3120 x {	$(3.00 + (.01 \times 733)) / 733 / 65\% \times 1.00 $ = 3120 x .021681 =	\$67.64
F	Buried - 1280x {(	$7.00 + (.01 \times 1393))/139/65\% \times .90$ = 1280 x .083574 =	\$106.98
F	Aerial - 3600 x {	$(3.00 + (.01 \times 190))/190/65\% \times 1.00$ = 3600 x .039676 =	\$142.83
D	Buried - 1800 x {	$(7.00 + (.01 \times 153)) / 153 / 35\% \times .80 $ = 1800 x .127432 =	\$229.38
D	Aerial - 1200 x {	$(3.00 + (.01 \times 66))/66/35\% \times 1.00$ = 1200 x .158441 =	190.13
ST	RUCTURE INVESTME	NT - Length x (Conduit / Cable size / Cable Utilization	
F	Conduit	$-3120 \times (14.25 / 733 / 65\%) = 3120 \times .029909 =$	\$93.32
	Length x (Pol	eline / Cable Size / Cable Utilization)	
F	Pole Line	$-3600 \times (4.84 / 190 / 65\%) = 3600 \times .039190 =$	\$141.08
D	Pole Line	$-1200 \times (4.84 / 66 / 35\%) = 1200 \times .209524 =$	\$251.43
TO	HER INVESTMENT		
SA			\$79.74
TE	RMINAL -		\$373.42
DR	OP -		\$282.55
TO	TAL INVESTMENT	DOES NOT REPRESENT PACIFIC BELL COST	\$1958.50

## **Pacific Bell Cost Proxy Model Loop Assumptions and Calculations**



FIBER CABLE INVESTMENT - Length x {[(((A-Cost + (B-Cost x Cable Size))/ Cable Size) x 4 Fibers / Cable Utilization x Modifying Factor)/ (# of channels x Equipment Utilization)}

		<u>INVESTMENT</u>
F	Underground - $11700 \times \{[((2.00 + (.06 \times 48)) / 48) \times 4 / 67\% \times 1.00) / (96 \times .70\%)\} = 11700 \times .009032 =$	\$105.68
F	Buried $-1260 \times \{[((8.00 + (.06 \times 48)) / 48) \times 4 / 67\% \times 1.00\} / (96 \times .70\%)\} = 1260 \times .020137 =$	\$25.37
F	Aerial $-5040 \times \{[((2.00 + (.06 \times 24)) / 48) \times 4 / 67\% \times 1.00\} / (96 \times .70\%)\} = 5040 \times .012734 =$	\$64.18

STRUCTURE INVESTMENT - Length x [((Conduit / Cable Size0 x 4 Fibers / Cable Utilization) / (Channels x Equipment Utilization)] / 3 Conduit  $- < 9KFT - 9000 \times \{((17.95 / 48) \times 4 / 67\%) / (96 \times 70\%)\} / 3 = 9000 \times .011074 =$ \$99.67 Conduit  $-> 9KFT - 2700 \times \{((25.30/48) \times 4/67\%)/(96 \times 70\%)\}/3 = 2700 \times .015609 =$ \$42.14

Length x {((PoleLine / Cable Size) x 4 Fibers / Cable utilization)) / (/channels x Equipment Utilization))}

F Pole line  $-5040 \times \{((5.45 / 24) \times 4 / 67\%)) / (96 \times 70\%)\} = 5040 \times .020174 =$ \$101.68

PAIR GAIN INVESTMENT - (Fixed Cost & (Variable Cost x Channel Capacity)) / Channel Capacity / Equipment Utilization)}  $(34,800 & (271 \times 96)) / 96 / 70\% =$ \$905.00

#### DISTRIBUTION AGGREGATE

(Same as Previous Example)

\$1093.19

TOTAL INVESTMENT

DOES NOT REPRESENT PACIFIC BELL COST

\$2436.91

# UNIVERSAL SERVICE Pacific Bell Cost Proxy Model Loop Assumptions and Calculations

#### FACTOR DEVELOPMENT for BURIED CABLE

FOR INTERNAL USE ONLY

(A)	(8)	(C=8xJ)	(D) CABL	(E=DxJ) E ADJUS	(F) IMENI	(G=FxJ)	(H)	(l=HxJ)	(J) UNADJ. S PER	(K) AVERAGE BURIED
DENSITY	NORMAL	ADJ.\$	MED-DIF (ROCKS)	ADJ. \$	HIGH-DIF (ROCKH)	ADJ.\$	WATER	ADJ. \$	SHEATH FOOT	FEEDER CA. SIZE
0 - 10	1.0	2.46	1.0	2.46	1.0	2.46	1.0	2.46	2.46	96
10 - 50	1.0	2.82	1.0	2.82	1.0	2.82	1.0	2.82	2.82	135
50 - 150	1.0	4.40	1.0	4.40	1.0	4.40	1.0	4.40	4.40	311
150 - 500	1.0	4.14	1.0	4.14	1.0	4.14	1.0	4.14	4.14	282
500 - 2000	1.0	6.19	1.0	6.19	1.0	6.19	1.0	6.19	6.19	510
2000 - 5000	1.1	12.45	1.1	12.45	1.1	12.45	1.1	12.45	11.32	1080
5000 +	1.2	15.57	1.2	15.57	1.2	15.57	1.2	15.57	12.98	1 <b>264</b>

FACTORS WERE DEVELOPED TO REFLECT THE AFFECTS OF TERRAIN ON THE TRENCHING OPERATION (\$5.00 PER TRENCH FOOT) AND ADJUSTED INVESTMENTS PER TRENCH FOOT WERE CALCULATED.

(A)	(B)	(C#8xJ)	(D) TRENCH	(E=DxJ) ING ADJU	(F) <u>ISTMENT</u>	(G#FxJ)	(H)	(!=Hx.i)	(J) UNADJ. TRENCH	(K) AVERAGE BURIED
DENSITY	NORMAL	ADJ. \$	MED-DIF (ROCKS)	ADJ. \$	HIGH-DIF (ROCKH)	ADJ.\$	WATER	ADJ. \$	\$ PER FOOT	FEEDER CA. SIZE
0 - 10	0.70	3.50	1.25	6.25	1.75	8.75	1.75	8.75	5.00	96
10 - 50	0.85	4.25	1.40	7.00	1.80	9.00	1.80	9.00	5.00	135
50 - 150	1.00	5.00	1.45	7.25	1.85	9.25	1.85	9.25	5.00	311
150 - 500	1.00	5.00	1.50	7.50	2.00	10.00	2.00	10.00	5.00	282
500 - 2000	1.00	5.00	1.75	8.75	2.50	12.50	2.50	12.50	5.00	510
2000 - 5000	1.10	5.50	2.00	10.00	3.00	15.00	3.00	15.00	5.00	1080
5000 +	1.20	6.00	2.50	12.50	4.00	20.00	4.00	20.00	5.00	1264

THE ADJUSTED PLACING OPERATION INVESTMENTS PER FOOT WERE ADDED TO ADJUSTED TRENCHING COSTS AND SUMS DIVIDED BY THE UNADJUSTED INPLACE COST PER FOOT TO CALCULATE A FACTOR IN EACH DENSITY ZONE AND TERRAIN.

(A)	(B=C/J)	(C)	(D=E/J)	( <b>E</b> )	(F=G/J)	(G)	(L/I=H)	(1)	(J)	(K)
TOTAL ADJUSTMENT										AVERAGE
			MED-DIF		HIGH-DIF				INPLACE	BURIED
DENSITY	NORMAL	ADJ. \$	(ROCKS)	ADJ. \$	(ROCKH)	ADJ. \$	WATER	ADJ. \$	S PER	FEEDER
	(mod factor)	•	(mod factor)	·	(mod factor)	,	(mod factor)	,	FOOT	CA. SIZE
0 - 10	0.80	5.96	1.17	8.71	1.50	11.21	1.50	11.21	7.46	96
10 - 50	0.90	7.07	1.26	9.82	1.51	11.82	1.51	11.82	7.82	135
50 - 150	1.00	9.40	1.24	11.65	1.45	13.65	1.45	13.65	9.40	311
150 - 500	1.00	9.14	1.27	11.64	1.55	14.14	1.55	14.14	9.14	282
500 - 2000	1.00	11.19	1.34	14.94	1.67	18.69	1.67	18.69	11.19	510
2000 - 5000	1.10	17.95	1. <b>38</b>	22.45	1.68	27.45	1.68	27.45	16.32	1080
5000 +	1.20	21.57	1.56	28.07	1.98	35.57	1.98	35.57	17.98	1264

## Pacific Bell Cost Proxy Model Loop Assumptions and Calculations

CONDUIT ( \$ PER DUCT-FOOT ) - FRC 4C FOR 0.0 KFT TO 9.0 KFT

		<del></del>				TOTAL	NORMAL
REQUIRED	)		MOD	MODIFIED	TOTAL	INVEST	INVEST.
DUCTS	A COST	B COST	FACT	A COST	B COST	RENCH-FT	/DUCT-FT
(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A-1)
3	22.00	2.30	0.80	17.60	6.90	24.50	12.25
3	24.00	2.30	0.90	21.60	6.90	28.50	14.25
3	29.00	2.30	1.00	29.00	6.90	35.90	17.95
3	30.00	2.30	1.00	30.00	6.90	36.90	18.45
4	31.00	2.30	1.05	32.55	9.20	41.75	13.92
6	32.00	2.30	1.10	35.20	13.80	49.00	9.80
9	32.00	2.30	1.25	40.00	20.70	60.70	7.59
						TOTAL	MED-DIF
REQUIRED			MOD	MODIFIED	TOTAL	INVEST	INVEST.
DUCTS	A COST	B COST	FACT	A COST	B COST	RENCH-FT	/DUCT-FT
(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A-1)
3	22.00	2.30	1.25	27.50	6.90	34.40	17.20
3	24.00	2.30	1.40	33.60	6.90	40.50	20.25
3	29.00	2.30	1.45	42.05	6.90	48.95	24.48
3	30.00	2.30	1.50	45.00	6.90	51.90	25.95
4	31.00	2.30	1.75	54.25	9.20	63.45	21.15
6	32.00	2.30	2.00	64.00	13.80	77.80	15.56
9	32.00	2.30	2.50	80.00	20.70	100.70	12.59
						TOTAL	HIGH-DIF
REQUIRED			MOD	MODIFIED	TOTAL	INVEST	INVEST.
DUCTS	A COST	B COST	FACT	A COST	B COST	RENCH-FT	/DUCT-FT
(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A-1)
3	22.00	2.30	1.75	38.50	6.90	45.40	22.70
3	24.00	2.30	1.80	43.20	6.90	50.10	25.05
3	29.00	2.30	1.85	53.65	6.90	60.55	30.28
3	30.00	2 20					
4		2.30	2.00	60.00	6.90	66.90	33.45
	31.00	2.30	2.50	77.50	9.20	86.70	28.90
6	31.00 32.00	2.30 2.30	2.50 3.00		9.20 13.80	86.70 109.80	
6 9	31.00	2.30	2.50	77.50	9.20	86.70 109.80 148.70	28.90 21.96 18.59
9	31.00 32.00 32.00	2.30 2.30	2.50 3.00 4.00	77.50 96.00 128.00	9.20 13.80 20.70	86.70 109.80 148.70 TOTAL	28.90 21.96 18.59 WATER
9 REQUIRED	31.00 32.00 32.00	2.30 2.30 2.30	2.50 3.00 4.00	77.50 96.00 128.00 <b>MODIFIED</b>	9.20 13.80 20.70 <b>TOTAL</b>	86.70 109.80 148.70 TOTAL INVEST	28.90 21.96 18.59 WATER INVEST.
9 REQUIRED DUCTS	31.00 32.00 32.00 A COST	2.30 2.30 2.30 B COST	2.50 3.00 4.00 <b>MOD</b> <b>FACT</b>	77.50 96.00 128.00 MODIFIED A COST	9.20 13.80 20.70 TOTAL B COST	86.70 109.80 148.70 TOTAL INVEST RENCH-FT	28.90 21.96 18.59 WATER INVEST. /DUCT-FT
9 REQUIRED DUCTS (A)	31.00 32.00 32.00 A COST (B)	2.30 2.30 2.30 B COST (C)	2.50 3.00 4.00 MOD FACT (D)	77.50 96.00 128.00 MODIFIED A COST (E=BxD)	9.20 13.80 20.70 TOTAL B COST (F≈AxC)	86.70 109.80 148.70 TOTAL INVEST RENCH-FT (G=E+F)	28.90 21.96 18.59 WATER INVEST. /DUCT-FT (H=G/A-1)
9 REQUIRED DUCTS (A) 3	31.00 32.00 32.00 A COST (B) 22.00	2.30 2.30 2.30 B COST (C) 2.30	2.50 3.00 4.00 <b>MOD</b> <b>FACT</b> (D) 1.75	77.50 96.00 128.00 MODIFIED A COST (E=BxD) 38.50	9.20 13.80 20.70 TOTAL B COST (F≈AxC) 6.90	86.70 109.80 148.70 TOTAL INVEST RENCH-FT (G=E+F) 45.40	28.90 21.96 18.59 WATER INVEST. /DUCT-FT (H=G/A-1) 22.70
9 REQUIRED DUCTS (A) 3 3	31.00 32.00 32.00 A COST (B) 22.00 24.00	2.30 2.30 2.30 <b>B COST</b> (C) 2.30 2.30	2.50 3.00 4.00 MOD FACT (D) 1.75 1.80	77.50 96.00 128.00 MODIFIED A COST (E=BxD) 38.50 43.20	9.20 13.80 20.70 TOTAL B COST (F≈AxC) 6.90 6.90	86.70 109.80 148.70 TOTAL INVEST RENCH-FT (G=E+F) 45.40 50.10	28.90 21.96 18.59 WATER INVEST. /DUCT-FT (H=G/A-1) 22.70 25.05
9 REQUIRED DUCTS (A) 3 3 3	31.00 32.00 32.00 A COST (B) 22.00 24.00 29.00	2.30 2.30 2.30 <b>B COST</b> (C) 2.30 2.30 2.30	2.50 3.00 4.00 MOD FACT (D) 1.75 1.80 1.85	77.50 96.00 128.00 MODIFIED A COST (E=BxD) 38.50 43.20 53.65	9.20 13.80 20.70 TOTAL B COST (F≈AxC) 6.90 6.90 6.90	86.70 109.80 148.70 TOTAL INVEST RENCH-FT (G=E+F) 45.40 50.10 60.55	28.90 21.96 18.59 WATER INVEST. /DUCT-FT (H=G/A-1) 22.70 25.05 30.28
9 REQUIRED DUCTS (A) 3 3 3 3 3	31.00 32.00 32.00 A COST (B) 22.00 24.00 29.00 30.00	2.30 2.30 2.30 B COST (C) 2.30 2.30 2.30 2.30	2.50 3.00 4.00 MOD FACT (D) 1.75 1.80 1.85 2.00	77.50 96.00 128.00 MODIFIED A COST (E=BxD) 38.50 43.20 53.65 60.00	9.20 13.80 20.70 TOTAL B COST (F≈AxC) 6.90 6.90 6.90 6.90	86.70 109.80 148.70 TOTAL INVEST RENCH-FT (G=E+F) 45.40 50.10 60.55 66.90	28.90 21.96 18.59 WATER INVEST. /DUCT-FT (H=G/A-1) 22.70 25.05 30.28 33.45
9 REQUIRED DUCTS (A) 3 3 3 4	31.00 32.00 32.00 A COST (B) 22.00 24.00 29.00 30.00 31.00	2.30 2.30 2.30 B COST (C) 2.30 2.30 2.30 2.30 2.30	2.50 3.00 4.00 MOD FACT (D) 1.75 1.80 1.85 2.00 2.50	77.50 96.00 128.00 MODIFIED A COST (E=BxD) 38.50 43.20 53.65 60.00 77.50	9.20 13.80 20.70 TOTAL B COST (F≈AxC) 6.90 6.90 6.90 9.20	86.70 109.80 148.70 <b>TOTAL</b> <b>INVEST</b> <b>RENCH-FT</b> (G=E+F) 45.40 50.10 60.55 66.90 86.70	28.90 21.96 18.59 WATER INVEST. /DUCT-FT (H=G/A-1) 22.70 25.05 30.28 33.45 28.90
9 REQUIRED DUCTS (A) 3 3 3 3 3	31.00 32.00 32.00 A COST (B) 22.00 24.00 29.00 30.00	2.30 2.30 2.30 B COST (C) 2.30 2.30 2.30 2.30	2.50 3.00 4.00 MOD FACT (D) 1.75 1.80 1.85 2.00	77.50 96.00 128.00 MODIFIED A COST (E=BxD) 38.50 43.20 53.65 60.00	9.20 13.80 20.70 TOTAL B COST (F≈AxC) 6.90 6.90 6.90 6.90	86.70 109.80 148.70 TOTAL INVEST RENCH-FT (G=E+F) 45.40 50.10 60.55 66.90	28.90 21.96 18.59 WATER INVEST. /DUCT-FT (H=G/A-1) 22.70 25.05 30.28 33.45

## Pacific Bell Cost Proxy Model Loop Assumptions and Calculations

#### CONDUIT ( \$ PER DUCT-FOOT ) - FRC 4C FOR 9.0 KFT AND LONGER

TOTAL

NORMAL

							TOTAL	NORMAL
	REQUIRED			MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST	B COST	FACT	A COST	B COST	RENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E≈BxD)	(F=AxC)	(G≈E+F)	(H=G/A)
0-10	1	16.00	2.30	0.80	12.80	2.30	15.10	15.10
11-50	1	18.00	2.30	0.90	16.20	2.30	18.50	18.50
51-150	1	23.00	2.30	1.00	23.00	2.30	25.30	25.30
151-500	1	24.00	2.30	1.00	24.00	2.30	26.30	26.30
501-2000	2	25.00	2.30	1.05	26.25	4.60	30.85	15.43
2001-5000	2	26.00	2.30	1.10	28.60	4.60	33.20	16.60
5001+	2	26.00	2.30	1.25	32.50	4.60	37.10	18.55
							TOTAL	MED-DIF
	REQUIRED			MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST	B COST	FACT	A COST	B COST	RENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A)
0-10	1	16.00	2.30	1.25	20.00	2.30	22.30	22.30
11-50	1	18.00	2.30	1.40	25.20	2.30	27.50	27.50
51-150	1	23.00	2.30	1.45	33.35	2.30	35.65	35.65
151-500	1	24.00	2.30	1.50	36.00	2.30	38.30	38.30
501-2000	2	25.00	2.30	1.75	43.75	4.60	48.35	24.18
2001-5000	2	26.00	2.30	2.00	52.00	4.60	56.60	28.30
5001+	2	26.00	2.30	2.50	65.00	4.60	69.60	34.80
							TOTAL	HIGH-DIF
	REQUIRED			MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST	B COST	FACT	A COST	B COST	RENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A)
0-10	1	16.00	2.30	1.75	28.00	2.30	30.30	30.30
11-50	1	18.00	2.30	1.80	32.40	2.30	34.70	34.70
51-150	1	23.00	2.30	1.85	42.55	2.30	44.85	44.85
151-500	1	24.00	2.30	2.00	48.00	2.30	50.30	50.30
501-2000	2	25.00	2.30	2.50	62.50	4.60	67.10	33.55
2001-5000	2	26.00	2.30	3.00	78.00	4.60	82.60	41.30
5001+	2	26.00	2.30	4.00	104.00	4.60	108.60	54.30
							TOTAL	WATER
	REQUIRED			MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST	B COST	FACT	A COST	B COST	RENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G≈E+F)	(H=G/A)
0-10	1	16.00	2.30	1.75	28.00	2.30	30.30	30.30
11-50	1	18.00	2.30	1.80	32.40	2.30	34.70	34.70
51-150	1	23.00	2.30	1.85	42.55	2.30	44.85	44.85
151-500	1	24.00	2.30	2.00	48.00	2.30	50.30	50.30
501-2000	2	25.00	2.30	2.50	62.50	4.60	67.10	33.55
501-2000 2001-5000 5001+								

## Pacific Bell Cost Proxy Model Loop Assumptions and Calculations

#### **DUMMY COST FILE**

TYPE OF CABLE	FRC	A COST \$ / SHEATH-FOOT	B COST \$ / PAIR-FOOT
Copper Underground Cable	5C	3.00	0.0100
Copper Buried Cable	4 5C	7.00	0.0100
Copper Aerial Cable	12C	3.00	0.0100
Fiber Underground Cable	85C	2.00	0.0600
Fiber Buried Cable	845C	8.00	0.0600
Fiber Aerial Cable	812C	2.00	0.0600

# UNIVERSAL SERVICE Pacific Bell Cost Proxy Model Loop Assumptions and Calculations

		% FEEDER		
		DISTANCE	FROM C.O.	
DENSITY	0-9 KFT	9-15 KFT	15-24 KFT	24 KFT+
0-10	64%	60%	67%	82%
11-50	64%	60%	67%	82%
51-150	64%	60%	73%	85%
151-500	64%	73%	86%	92%
501-2000	68%	83%	89%	90%
2001-5000	77%	85%	89%	93%
5001+	85%	89%	93%	93%

#### FEEDER AND DISTRIBUTION CABLES

#### **% MIX BY DENSITY ZONES**

	COPPE	OPPER FEEDER <9000' FIBER FEEDER >9000' COPPER DISTRIBUTION					BUTION		
DENSITY	UG	BURIED	AERIAL	UG	BURIED	AERIAL	UG	BURIED	AERIAL
0-10	21%	27%	52%	21%	27%	52%	0%	60%	40%
11-50	39%	16%	45%	39%	16%	45%	3%	60%	37%
51-150	66%	7%	27%	66%	7%	27%	5%	65%	30%
151-500	81%	3%	16%	81%	3%	16%	5%	65%	30%
501-2000	94%	1%	5%	94%	1%	5%	15%	70%	15%
2001-5000	97%	0.5%	2.5%	97%	0.5%	2.5%	20%	75%	5%
5001+	98.5%	0.5%	1%	98.5%	0.5%	1%	88%	10%	2%

#### **ASSUMPTIONS**

- 1) The % mix for copper feeder cables was developed from PLAN feeder information on feeder sections under 9000 feet. The mix by density zone was developed by sorting the feeder information by the density of the wire centers.
- 2) The % mix for fiber feeder cables were assumed to be the same as the copper feeder cables.
- 3) The % mix by density zones for copper distribution cable was based on the following:
  - CPUC and local regulations which emphasize "out of sight" plant.
  - Buried distribution cable is first choice except in cases where terrain type would drive excessive costs.

#### FEEDER AND DISTRIBUTION CABLES

#### **AVERAGE CABLE SIZES BY DENSITY ZONES**

	COPP	COPPER FEEDER <9000'		FIBER FEEDER >9000'		COPF	ER DISTRIB	UTION	
DENSITY	UG	BURIED	AERIAL	UG	BURIED	AERIAL	UG	BURIED	AERIAL
0-10	774	111	143	48	48	24	323	153	66
11-50	952	182	248	48	48	24	243	298	201
51-150	1280	379	446	48	48	24	305	255	234
151-500	1708	400	577	48	48	24	543	284	337
501-2000	2025	720	835	48	48	24	526	266	377
2001-5000	2426	1333	1256	48	48	24	561	302	410
5001+	2712	1649	1356	48	48	24	599	386	414

#### **ASSUMPTIONS**

- The average sizes for copper feeder cables were developed from PLAN feeder information on feeder sections under 9000 feet. The copper feeder cables in these sections were resized to reflect the reduced copper demand in the sections due to the forward looking policy to serve all services with feeder lengths over 9000 feet via fiber.
- 2) The average size fiber cables were based on the sizes of the fiber cables placed during 1991 to 1994

Underground fiber cable	85C	42.42 fibers
Buried fiber cable	845C	49.65 fibers
Aerial fiber cable	812C	20.86 fibers

3) The average cable sizes for copper distribution cables were developed from the 1995 loop samples taken for OANAD study.

#### **COST PROXY MODEL**

**PAGE 3.0** 

#### **AVERAGE UTILIZATION % BY DENSITY ZONES**

	COPPER FEEDER	FIBER FEEDER	PAIR-GAIN EQUIP.	DISTRIBUTION
DENSITY	AVG UTILIZATION	AVG UTILIZATION	AVG UTILIZATION	AVG UTILIZATION
0-10	53%	67%	69%	36%
11-50	59%	67%	71%	36%
51-150	64%	67%	71%	37%
151-500	66%	67%	68%	38%
501-2000	68%	67%	66%	39%
2001-5000	67%	67%	63%	39%
5001+	59%	67%	66%	40%

#### **ASSUMPTIONS**

The above utilization percentages are derived as follows:

#### 1) Average Utilization Levels

Copper Feeder = EOY 94' actual utilization levels by density zone.

Fiber Feeder = Utilization levels based on a forward looking view of a residential

network using 4 fibers per remote terminal system (2 fibers for

transmit and receive and 2 fibers for protection).

Pair-Gain (Equipped) = EOY 94' actual utilization levels by density zone that measures

working channels to the equiped capacity of th Remote Terminal

(RT) - "Ready to Serve" (equiped with plug-ins).

Copper Distribution = Distribution plant is sized for two pairs per unit. The smallest

standard cable size that covers this requirement is placed.

These utilization levels also reflect second line usage by

density zone.

The average utilization percentages were developed from information obtained from the EOY 1994 DCAS REPORT and were sorted into density zones using the 1994 densities for each wire center.

#### DISTRIBUTION POLE LINE (\$ PER LINEAR FOOT) - FRC 1C

		MED-DIF	HIGH-DIF	
DENSITY	NORMAL	(ROCKS)	(ROCKH)	WATER
0-10	4.84	4.96	5.69	4.96
11-50	4.84	4.96	5.69	4.96
51-150	5.45	5.69	6.42	5.69
151-500	5.45	5.69	6.42	5.69
501-2000	4.02	4.02	4.02	4.02
2001-5000	4.02	4.02	4.02	4.02
5001+	4.02	4.02	4.02	4.02

#### **ASSUMPTIONS**

- 1 ) The following assumptions were used for aerial plant placements using a "forward looking" philosophy:
  - 1.1 The urban areas (densities over 500) would be buried or underground plant except in cases where pole line costs would be shared with other utilities (joint pole agreements).
  - 1.2 The rural areas (densities 0 to 500) would be a combination of solely and jointly owned poles when buried plant was not feasible. The cost tables for 0 500 were based on 25% solely owned and 75% jointly owned poles.

#### 2 ) Solely Owned Poles

- 2.1 Investments for solely owned poles were developed using the \$9.73 per foot of pole line from the PLAN/ESM cost deck and adjusted for density zone and type of terrain:
- 2.2 Modified the \$9.73 per foot for solely owned poles for density:
  - in density zones under 50 access lines per square mile, the modifing factors were developed to reflect lower costs for spotting material, easier work site access, less pavement, and less substructure congestion.
  - in density zones between 50 and 500 access lines per square mile, the modifing factors reflect normal placing costs.
- 2.3 Modified the \$9.73 per foot for solely owned poles by terrain:
  - no modification in "normal terrain.
  - modification factors in "med-difficulty terrain" reflect the increased placing costs due to hard or rocky soil.
  - modification factors in "high-difficulty terrain" reflect the increased placing costs due solid rock.
  - modification factors in "water" reflect costs similar to med-difficulty.

#### **Modified Investments for Solely Owned Poles**

	Mod.	Normal	Mod.	Med-Difficulty	Mod.	High-Difficulty	Mod.	
<b>Density Zone</b>	Fact.	<u>Terrain</u>	Fact.	<u>Terrain</u>	Fact.	<u>Terrain</u>	Fact.	<u>Water</u>
0-10	0.75	\$7.30	0.80	\$7.78	1.10	\$10.70	0.80	\$7.78
11-50	0.75	\$7.30	0.80	\$7.78	1.10	\$10.70	0.80	\$7.78
51-150	1.00	\$9.73	1.10	\$10.70	1.40	\$13.62	1.10	\$10.70
151-500	1.00	<b>\$</b> 9.73	1.10	\$10.70	1.40	\$13.62	1.10	\$10.70

#### 3 ) Jointly Owned Poles

- 3.1 The investments for jointly owned pole line were developed using the purchase prices for poles and anchors from the Joint Pole Agreement with PG&E.
- 3.2 The cost were based on a 45' pole and a 23' attachment :
  - joint pole purchase price is \$603
  - joint screw anchor for 6M guy purchase price is \$115
  - placement cost of 6M guy is \$86 (from PLAN/ESM cost deck)
- 3.3 Pole line cost per linear foot is based on 6 joint poles, 2 joint anchors, and 2 guys every 1000 feet.

#### CALCULATION OF JOINTLY OWNED POLE LINE COST PER LINEAR FOOT

6	Joint Poles	@	\$603	=	\$3,618
2	Joint Anchors	@	<b>\$115</b>	=	\$230
2	Joint Guys	@	\$86	=	\$172
		ТО	TAL for 1000 ft.	-	\$4,020
	\$4,020	1	1000 feet	=	\$4.02

#### 4 ) Summarization of Pole Line Investments

#### Normal Terrain - Density 0 -10

Type	Investment		% Occurrence		Weighted Investment
Solely Owned Poles	\$7.30	×	25%	=	\$1.83
Jointly Owned Poles	\$4.02	x	75%	=	\$3.02
			Melded Inve	stment	\$4.84

#### High-Difficulty Terrain - Density 50 -150

Type	Investment		% Occurrence		Weighted Investment
Solely Owned Poles	\$13.62	×	25%	=	\$3.41
Jointly Owned Poles	\$4.02	X	75%	=	\$3.02
			Melded Inve	estment	\$6.42

#### FEEDER POLE LINE (\$ PER LINEAR FOOT) - FRC 1C

DENSITY	NORMAL	MED-DIF (ROCKS)	HIGH-DIF (ROCKH)	WATER	2nd CABLE FACTOR
0-10	4.81	4.93	5.65	4.93	0.9935
11-50	4.79	4.91	5.63	4.91	0.9898
51-150	5.29	5.53	6.24	5.53	0.9720
151-500	5.19	5.42	6.11	5.42	0.9524
501-2000	3.58	3.58	3.58	3.58	0.8899
2001-5000	3.19	3.19	3.19	3.19	0.7926
5001+	2.89	2.89	2.89	2.89	0.7179

#### **ASSUMPTIONS**

- 1 ) The following assumptions were used for aerial plant placements using a "forward looking" philosophy:
  - 1.1 The urban areas (densities over 500) would be buried or underground plant except in cases where pole line costs would be shared with other utilities (joint pole agreements).
  - 1.2 The rural areas (densities 0 to 500) would be a combination of solely and jointly owned poles when buried plant was not feasible. The cost tables for 0 500 were based on 25% solely owned and 75% jointly owned poles

#### 2 ) Solely Owned Poles

- 2.1 Investments for solely owned poles were developed using the \$9.73 per foot of pole line from the PLAN/ESM cost deck and adjusted for density zone and type of terrain
- 2.2 Modified the \$9.73 per foot for solely owned poles for density:
  - in density zones under 50 access lines per square mile, the modifing factors were developed to reflect lower costs for spotting material, easier work site access, less pavement, and less substructure congestion.
  - in density zones between 50 and 500 access lines per square mile, the modifing factors reflect normal placing costs.
- 2.3 Modified the \$9.73 per foot for solely owned poles by terrain:
  - no modification in "normal terrain.
  - modification factors in "med-difficulty terrain" reflect the increased placing costs due to hard or rocky soil.
  - modification factors in "high-difficulty terrain" reflect the increased placing costs due solid rock.
  - modification factors in "water" reflect costs similar to med-difficulty.

#### 3 ) Second Cable on the Pole Line

3.1 The percent occurrance of a second cable on a pole line was based on the % of the aerial feeder that would require a cable over 1500 pairs. 1500 pairs is the largest aerial cable that would be placed. A second cable factor was developed by dividing 1 by 1 plus the percentage [ 1 / ( 1 + % ) ]

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	Mod.	Normal	Mod.	Med-Diff.	Mod.	High-Diff.	Mod.	
Density Zone	Fact.	<u>Terrain</u>	Fact.	<b>Terrain</b>	Fact.	<b>Terrain</b>	Fact.	<u>Water</u>
0-10	0.75	\$7.30	0.80	\$7.78	1.10	\$10.70	0.80	\$7.78
11-50	0.75	\$7.30	0.80	\$7.78	1.10	\$10.70	0.80	\$7.78
51-150	1.00	\$9.73	1 10	\$10.70	1.40	\$13.62	1.10	\$10.70
151-500	1.00	\$9.73	1.10	\$10.70	1.40	\$13.62	1,10	\$10.70

#### 3 ) Jointly Owned Poles

- 3.1 The investments for jointly owned pole line were developed using the purchase prices for poles and anchors from the Joint Pole Agreement with PG&E.
- 3.2 The cost were based on a 45' pole and a 23' attachment :
  - joint pole purchase price is \$603
  - joint screw anchor for 6M guy purchase price is \$115
  - placement cost of 6M guy is \$86 (from PLAN/ESM cost deck)
- 3.3 Pole line cost per linear foot is based on 6 joint poles, 2 joint anchors, and 2 guys every 1000 feet.

CALCU	LATIC	ON OF JOIN	ITLY OW	/NED	CALCULATION OF 2nd CABLE FACTOR			
POLE LINE COST PER LINEAR FOOT					ZONE#	%	FACTOR	
					1	0.65%	0.9935	
Joint Poles	6@	\$603	=	\$3,618	2	1.03%	0.9898	
Joint Anchors	2@	\$115	=	\$230	3	2.88%	0.9720	
Joint Guys	2@	\$86	=	\$172	4	5.00%	0.9524	
		TOTAL for	1000 ft.	\$4,020	5	12.37%	0.8899	
					6	26.16%	0.7926	
\$4,020	1	1000 feet	=	\$4.02	7	39.29%	0.7179	

#### 4 ) Summarization of Pole Line Investments

			Normal Terra	in -	Density 0 -10		
Type Solely Owned Poles	Investment \$7.30	X	% Occurrence 25%	=	Weighted Investment \$1.83	2nd Cable <u>Factor</u>	Total <u>investment</u>
Jointly Owned Pole	\$4.02	x	75%	=	\$3.02 \$4.84	0.9935	<b>\$4.81</b>
		Hig	h-Difficulty Ter	rain	- Density 50 -150 Weighted	2nd Cable	Total
<u>Type</u>	Investment	9	% Occurrence		Investment	Factor	Investment
Solely Owned Poles	\$13.62	X	25%	=	\$3.41		
Jointly Owned Pole	\$4.02	X	75%	=	\$3.02		
					\$6.42	0.972	\$6.24

#### COST PROXY MODEL

#### CONDUIT ( \$ PER DUCT-FOOT ) - FRC 4C FOR 0.0 KFT TO 9.0 KFT

DENSITY	NORMAL	MED-DIF (ROCK-S)	HIGH-DIF (ROCK-H)	WATER
0-10	12.25	17.20	22.70	22.70
11-50	14.25	20.25	25.05	25.05
51-150	17.95	24.48	30.28	30.28
151-500	18.45	25.95	33.45	33.45
501-2000	13.92	21.15	28.90	28.90
2001-5000	9.80	15.56	21.96	21.96
5001+	7.59	12.59	18.59	18.59

NOTE: The reduction in the cost per duct-foot in the three highest density zones reflects the requirement of more ducts which share the trenching cost.

#### **ASSUMPTIONS**

- 1) The above investments per duct foot were developed using the "A Cost" and "B Cost" from the PLAN/ESM cost deck and the number of ducts that would typically be required in each density zone and providing a spare maintenance duct, ducts for fiber, and air pipe.
- 2) "A Cost" includes:
  - engineering labor
  - inspection labor
  - travel time
  - set-up time
  - inplace cost of underground vaults (typical size 8 1/2 x 4 1/2 x 6 1/2) spaced at 600 feet
  - cut & replace @ \$10/ft ( added to each density zone by estimated % of occurrence )
- 3) "B Cost" includes:
  - material cost of ducts
  - labor for placement of ducts
- 4 ) modified "A Cost" by density zone for :
  - material spotting becomes more difficult and costly as the density of the work area increases
  - substructure congestion increases with density and causes delays and changes
  - heavier traffic in denser areas increases the required lane controls and work area protection
  - frequency of street crossings that increases the amount of cutting and repaving required as well as restricting the length of trench that can be opened at one time
  - work hour restrictions are usually imposed in denser areas primarily do to commuter traffic

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#### CONDUIT ( \$ PER DUCT-FOOT ) - FRC 4C FOR 0.0 KFT TO 9.0 KFT

FACTORS WERE ESTIMATED FOR EACH DENSITY ZONE AND TERRAIN TO REFLECT THE CONDITIONS LISTED IN ASSUMPTION # 4 AND APPLIED TO THE "A COST". THE "B COST" WAS ADDED TO GET THE TOTAL INVESTMENT PER TRENCH-FOOT WHICH WAS DIVIDED BY THE NUMBER OF DUCTS MINUS ONE MAINTENANCE DUCT TO DETERMINE THE INVESTMENT / DUCT-FOOT.

							TOTAL	NORMAL
	REQUIRE	D		MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST	B COST	FACT	A COST	B COST	TRENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A-1)
0-10	3	22.00	2.30	0.80	17.60	6.90	24.50	12.25
11-50	3	24.00	2.30	0.90	21.60	6.90	28.50	14.25
51-150	3	29.00	2.30	1.00	29.00	6.90	35.90	17.95
151-500	3	30.00	2.30	1.00	30.00	6.90	36.90	18.45
501-2000	4	31.00	2.30	1.05	32.55	9.20	41.75	13.92
2001-5000	6	32.00	2.30	1.10	35.20	13.80	49.00	9.80
5001+	9	32.00	2.30	1.25	40.00	20.70	60.70	7.59
							TOTAL	MED-DIF
	REQUIRE	<b>D</b>		MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS		B COST	FACT	A COST	B COST	TRENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A-1)
0-10	3	22.00	2.30	1.25	27.50	6.90	34.40	17.20
11-50	3	24.00	2.30	1.40	33.60	6.90	40.50	20.25
51-150	3	29.00	2.30	1.45	42.05	6.90	48.95	24.48
151-500	3	30.00	2.30	1.50	45.00	6.90	51.90	25.95
501-2000	4	31.00	2.30	1.75	54.25	9.20	63.45	21.15
2001-5000	6	32.00	2.30	2.00	64.00	13.80	77.80	15.56
5001+	9	32.00	2.30	2.50	80.00	20.70	100.70	12.59
							TOTAL	HIGH-DIF
	REQUIRE			MOD	MODIFIED		INVEST	INVEST.
DENSITY	DUCTS	A COST		FACT	A COST	B COST	TRENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A-1)
0-10	3	22.00	2.30	1.75	38,50	6.90	45.40	22.70
11-50	3	24.00	2.30	1.80	43.20	6.90	50.10	25.05
51-150	3	29.00	2.30	1.85	53.65	6.90	60.55	30.28
151-500	3	30.00	2.30	2.00	60.00	6.90	66.90	33.45
501-2000	4	31.00	2.30	2.50	77.50	9.20	86.70	28.90
2001-5000	6	32.00	2.30	3.00	96.00	13.80	109.80	21.96
5001+	9	32.00	2.30	4.00	128.00	20.70	148.70	18.59
							TOTAL	WATER
DENCITY	REQUIRED			MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST	B COST	FACT	A COST	B COST	TRENCH-FT	/DUCT-FT
0-10	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A-1)
11-50	3	22.00	2.30	1.75	38.50	6.90	45.40	22.70
51-150	3	24.00	2.30	1.80	43.20	6.90	50.10	25.05
	3	29.00	2.30	1.85	53.65	6.90	60.55	30.28
151-500	3	30.00	2.30	2.00	60.00	6.90	66.90	33.45
501-2000 2001-5000	4	31.00	2.30	2.50	77.50	9.20	86.70	28.90
2001-3000	6	32.00	2.30	3.00	96.00	13.80	109.80	21.96

18.59

5001+ 9 32.00 2.30 4.00 128.00 20.70 148.70

#### CONDUIT ( \$ PER DUCT-FOOT ) - FRC 4C

## SAMPLE CALCULATION OF \$ PER DUCT-FOOT FOR "NORMAL TERRAIN - DENSITY 5000+

(A) (B) (C)	"A COST" CUT & REPLACE PAVEMENT SUB-TOTAL	\$22.00 + \$10.00 \$32.00	( PER TRENCH FOOT) ( PER TRENCH FOOT) ( PER TRENCH FOOT)
(D)	MODIFYING FACTOR	x 1.25	
(E=CxD)	TRENCHING COST (\$32.00 x 1.25)	\$40.00	( PER TRENCH FOOT)
(F)	"B COST"	\$2.30	(PER DUCT-FOOT)
(G)	NUMBER OF DUCTS	x9	
(H=FxG)	DUCT COST (9 x \$2.30)	\$20.70	( PER TRENCH FOOT)
(I=E+H)	TOTAL CONDUIT COST (\$40.00+\$20.	.70) <b>\$60.70</b>	( PER TRENCH FOOT)
(J)	USABLE DUCTS (9 - 1) (ONE DUCT MUST REMAIN SPARE FOR MAIN	8 NTENANCE)	
(K=I/J)	COST PER DUCT-FOOT	\$7.59	

#### 4C - CONDUIT ( \$ PER DUCT-FOOT ) FOR 9.0 KFT AND LONGER

		MED-DIF	HIGH-DIF	
DENSITY	NORMAL	(ROCK-S)	(ROCK-H)	WATER
0-10	15.10	22.30	30.30	30.30
11-50	18.50	27.50	34.70	34.70
51-150	25.30	35.65	44.85	44.85
151-500	26.30	38.30	50.30	50.30
501-2000	15.43	24.18	33.55	33.55
2001-5000	16.60	28.30	41.30	41.30
5001+	18.55	34.80	54.30	54.30

NOTE: The reduction in the cost per duct-foot in the three highest density zones is caused by the increase in the number of ducts required, therefore trenching costs are spread over more ducts.

#### **ASSUMPTIONS**

- 1) The above investments per duct foot were developed using the "A Cost" and "B Cost" from the PLAN cost deck and the number of ducts that would typically be required in each density zone.
- 2) "A Cost" includes:
  - engineering labor
  - inspection labor
  - travel time
  - set-up time
  - inplace cost of underground vaults (typical size 8 1/2 x 4 1/2 x 6 1/2) spaced at 600 feet
  - cut & replace @ \$10/ft ( added to each density zone by estimated % of occurrence )
- 3) "B Cost" includes:
  - material cost of ducts
  - labor for placement of ducts
- 4 ) modified "A Cost" by density zone for :
  - material spotting becomes more difficult and costly as the density of the work area increases
  - substructure congestion increases with density and causes delays and changes
  - heavier traffic in denser areas increases the required lane controls and work area protection
  - frequency of street crossings that increases the amount of cutting and repaving required as well as restricting the length of trench that can be opened at one time
  - work hour restrictions are usually imposed in denser areas primarily do to commuter traffic

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#### CONDUIT ( \$ PER DUCT-FOOT ) - FRC 4C FOR 9.0 KFT AND LONGER

FACTORS WERE ESTIMATED FOR EACH DENSITY ZONE AND TERRAIN TO REFLECT THE CONDITIONS LISTED IN ASSUMPTION # 4 AND APPLIED TO THE "A COST". THE "B COST" WAS ADDED TO GET THE TOTAL INVESTMENT PER TRENCH-FOOT WHICH WAS DIVIDED BY THE NUMBER OF DUCTS. THE "A COST" REFLECT ADJUSTMENT FOR 1500 FOOT SPLICE VAULT SPACING.

							TOTAL	NORMAL
	REQUIRE	D		MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS		B COST	FACT	A COST	B COST	TRENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A)
0-10	1	16.00	2.30	0.80	12.80	2.30	15.10	15.10
11-50	1	18.00	2.30	0.90	16.20	2.30	18.50	18.50
51-150	1	23.00	2.30	1.00	23.00	2.30	25.30	25.30
151-500	1	24.00	2.30	1.00	24.00	2.30	26.30	26.30
501-2000	2	25.00	2.30	1.05	26.25	4.60	30.85	15.43
2001-5000	2	26.00	2.30	1.10	28.60	4.60	33.20	16.60
5001+	2	26.00	2.30	1.25	32.50	4.60	37.10	18.55
							TOTAL	MED-DIF
	REQUIRE	)		MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST	B COST	FACT	A COST	B COST	TRENCH-FT	/DUCT-FT
	(A)	( <b>B</b> )	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A)
0-10	1	16.00	2.30	1.25	20.00	2.30	22.30	22.30
11-50	1	18.00	2.30	1.40	25.20	2.30	27.50	27.50
51-150	1	23.00	2.30	1.45	33.35	2.30	35.65	35.65
151-500	1	24.00	2.30	1.50	36.00	2.30	38.30	38.30
501-2000	2	25.00	2.30	1.75	43.75	4.60	48.35	24.18
2001-5000	2	26.00	2.30	2.00	52.00	4.60	56.60	28.30
5001+	2	26.00	2.30	2.50	65.00	4.60	69.60	34.80
							TOTAL	HIGH-DIF
	REQUIRED	)		MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST	B COST	FACT	A COST	<b>B</b> COST	TRENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A)
0-10	1	16.00	2.30	1.75	28.00	2.30	30.30	30.30
11-50	1	18.00	2.30	1.80	32.40	2.30	34.70	34.70
51-150	1	23.00	2.30	1.85	42.55	2.30	44.85	44.85
151-500	1	24.00	2.30	2.00	48.00	2.30	50.30	50.30
501-2000	2	25.00	2.30	2.50	62.50	4.60	67.10	33.55
2001-5000	2	26.00	2.30	3.00	78.00	4.60	82.60	41.30
5001+	2	26.00	2.30	4.00	104.00	4.60	108.60	54.30
							TOTAL	WATER
	REQUIRED			MOD	MODIFIED	TOTAL	INVEST	INVEST.
DENSITY	DUCTS	A COST		FACT	A COST	B COST	TRENCH-FT	/DUCT-FT
	(A)	(B)	(C)	(D)	(E=BxD)	(F=AxC)	(G=E+F)	(H=G/A)
0-10	1	16.00	2.30	1.75	28.00	2.30	30.30	30.30
11-50	1	18.00	2.30	1.80	32.40	2.30	34.70	34.70
51-150	1	23.00	2.30	1.85	42.55	2.30	44.85	44.85
151-500	1	24.00	2.30	2.00	48.00	2.30	50.30	50.30
501-2000	2	25.00	2.30	2.50	62.50	4.60	67.10	33.55
2001-5000	2	26.00	2.30	3.00	78.00	4.60	82.60	41.30